



7 GW+ Pan India portfolio of solar assets

India's first private grid connected MW solar plant

Issued India's first solar Green Bond

Fiscal Third Quarter 2020 Ended December 31, 2019

Earnings Presentation

February 12, 2020

Disclaimer

Forward-Looking Statements

This information contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934 and the Private Securities Litigation Reform Act of 1995, including statements regarding our future financial and operating guidance, operational and financial results such as estimates of nominal contracted payments remaining and portfolio run rate, and the assumptions related to the calculation of the foregoing metrics. The risks and uncertainties that could cause our results to differ materially from those expressed or implied by such forward-looking statements include: the availability of additional financing on acceptable terms; changes in the commercial and retail prices of traditional utility generated electricity; changes in tariffs at which long term PPAs are entered into; changes in policies and regulations including net metering and interconnection limits or caps; the availability of rebates, tax credits and other incentives; the availability of solar panels and other raw materials; our limited operating history, particularly as a relatively new public company; our ability to attract and retain our relationships with third parties, including our solar partners; our ability to meet the covenants in debt facilities; meteorological conditions; supply disruptions; power curtailments by Indian state electricity authorities and such other risks identified in the registration statements and reports that we have file with the U.S. Securities and Exchange Commission, or SEC, from time to time. In the presentation, portfolio represents the aggregate megawatts capacity of solar power plants pursuant to PPAs, signed or allotted or where we have been cleared as one of the winning bidders or won a reverse auction but has yet to receive a letter of allotment. All forward-looking statements in this presentation are based on information available to us as of the date hereof, and we assume no obligation to update these forward-looking statements.

This presentation also contains non-GAAP financial measures. We have provided a reconciliation of such non-GAAP financial measures to the most directly comparable measures prepared in accordance with U.S. GAAP in the Appendix to this presentation.

Agenda

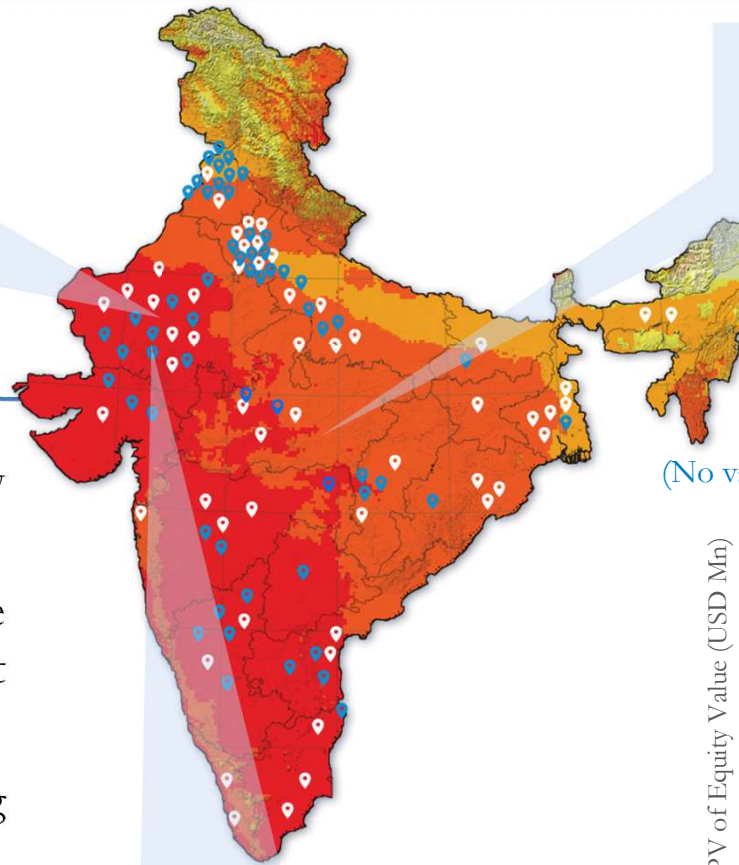
Company Update

Industry Update

Fiscal Third Quarter 2020 Financial Results

Updated FY'20 Guidance and Introducing FY'21 Guidance

Key Highlights of Recent Actions to Increase Shareholder Value



Highlights

Won 4 GW⁽¹⁾ project with an opportunity to earn equity returns over 20%

We will not issue shares unless it is the lowest cost source of equity for our projects; Focused on pursuing lowest cost of capital.

Hired advisor to sell assets; initial good interest; closing expected before new equity is needed

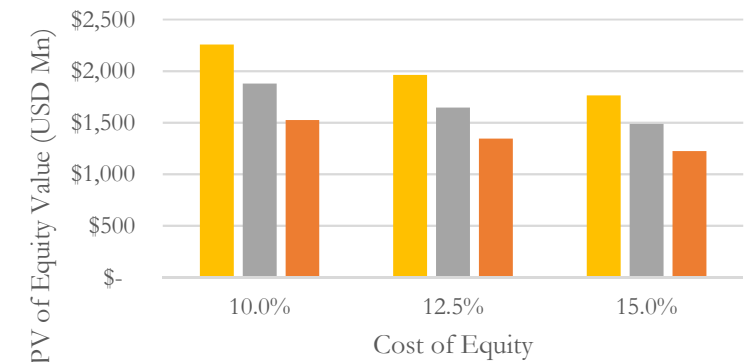
Shed incremental 150 MWs of contracts (total of 600 MWs) that did not meet threshold returns

Recent cost cutting initiatives to drive lower capex as well as a decline of over 10% in G&A in FY'21⁽²⁾



Present Value of Equity

(No value added for future growth, cost reductions or platform)



■ 9% Interest Rate ■ 10% Interest Rate ■ 11% Interest Rate

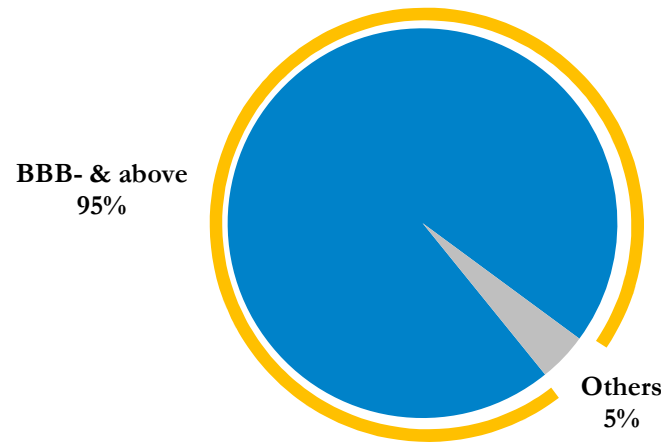
Expect to achieve 9.2 – 10.25% lending cost

Current market cap is ~\$600 mn

(1) Includes 2 GWs that LOA has yet to be received. (2) FY'20 G&A is expected to be \$32 million

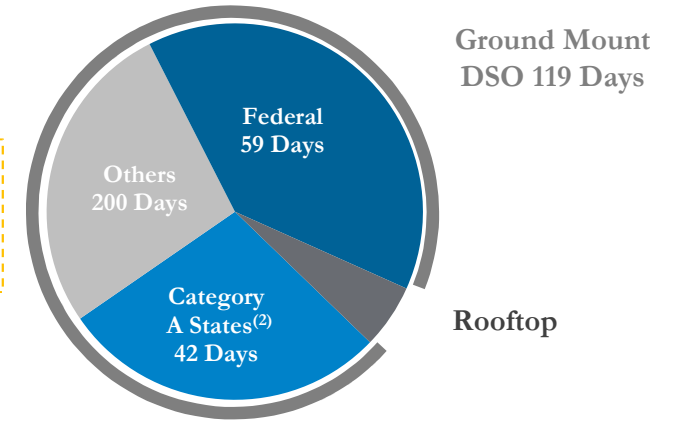
7,115⁽¹⁾ MW Committed Portfolio, 1,804 MWs Operational with Strong Counterparties

Focus on Strong Counterparty Credit

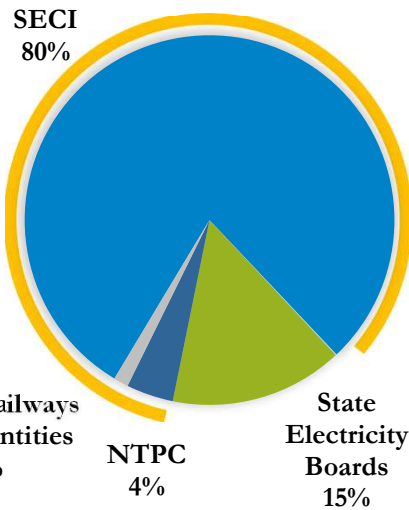


~95% of the portfolio is Investment Grade⁽²⁾

Improving Accounts Receivables DSO



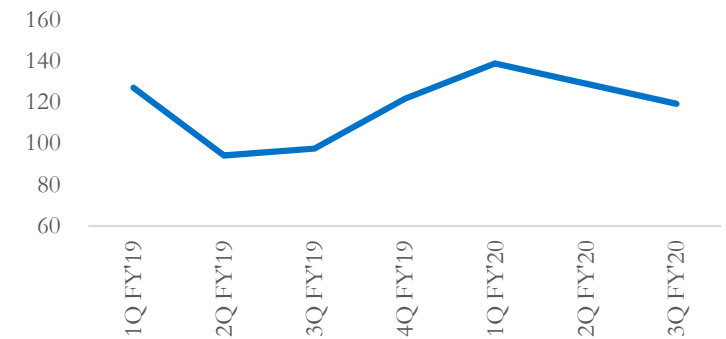
~58% of AR is with Highest Rated Counterparties



85% of the portfolio is with GoI (sovereign) backed entities

Reduction of 20 days in DSO since June 2019

Accounts Receivable DSO



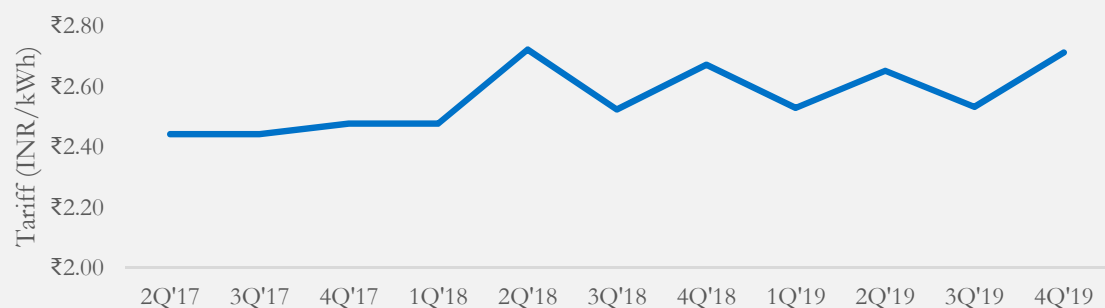
(1) Includes 2,000 MWs for which we have not received a LOA yet 2) Source: Ministry of Power 7th Annual Integrated Rating, ICRA, CARE, Crisil and India Ratings)

Industry and Regulatory Update

Industry Update

- Tariffs continue to rise – Reflects higher threshold return expectations of disciplined international financial sponsors. Fewer companies that have the financial and operational capability to undertake increasingly large projects.

Solar Project Tariffs are Rising ⁽¹⁾



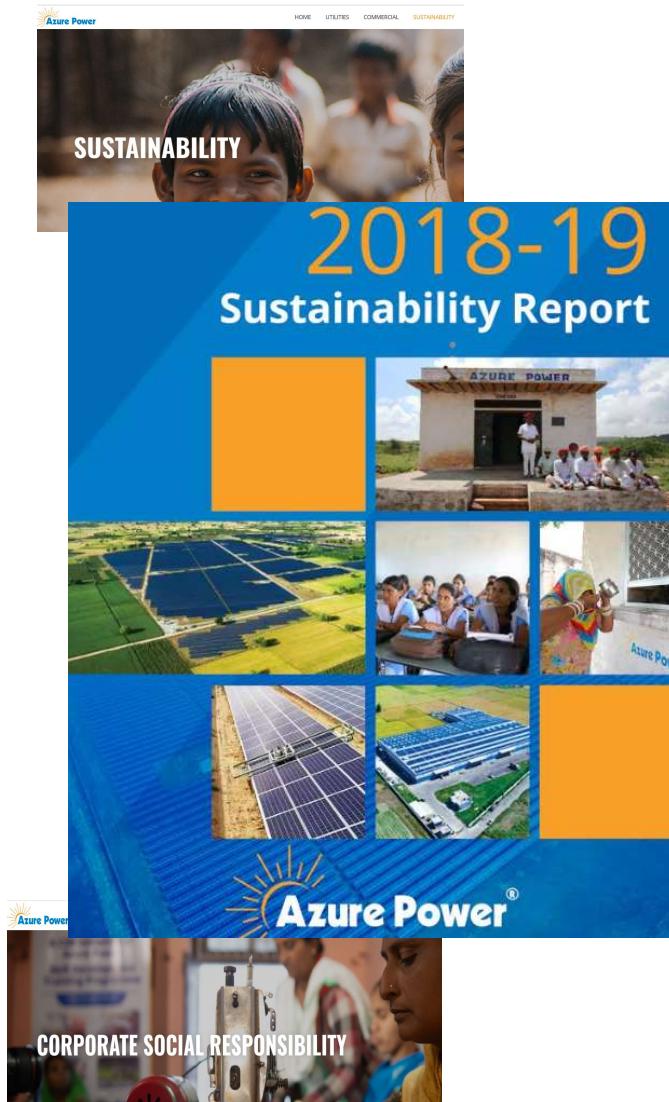
- Basic Custom Duty (BCD) Implementation – A new import duty was announced and we expect this will become effective next year. All of our under construction and committed projects have change of law provisions and there should be no material impact on returns as a result.

Regulatory Update

- Positive rulings on Safe Guard Duty (SGD) recovery - The company has received positive rulings on recovery of SGD for the Rajasthan 5 & 6 projects and an increase in tariff for Maharashtra 3 of SGD recovery has been put in place.
- Andhra Pradesh (AP) – Several courts and regulatory orders have compelled AP to begin making payments on past due bills. The state DISCOM is paying past due invoices to Azure. The court has ruled against recent curtailment by the state DISCOM and we have filed a suit for recovery and to enforce this judgment.
- New tax regime positive for the economy and solar – For companies formed up to Sept 30, 2019, they can elect to pay a 22% marginal tax rate, down from 25 – 30%, and no Minimum Alternate Tax (MAT) although all tax credits related to past tax holidays and incentives will be eliminated. For those companies that have tax credits and tax holidays, such as Azure, and want to keep the credits, MAT will be reduced from 18% to 15%. For electric generating companies created after Sept 30, 2019, an income tax rate of 15% and no MAT will be applied.

1) Tariffs are the lowest solar bids for ground mount SECI auctions in India; Mercom

Published First Sustainability Report; Launched Sustainability Website



Environment

Social

Governance

Highlights

- Avoided 5.2 mn tons of CO2 equivalents since inception
 - 50% saving last year in water consumption per unit of electricity generated ⁽¹⁾
 - Aim to become water neutral over the coming years
 - Volunteer study in FY'20 to ascertain the ecological impact of new projects in Rajasthan
 - 19 training sessions conducted in FY'20 with 254 participants across 11 sites on air pollution and environment awareness
- Created over 4,300 local jobs since inception in the remote communities we operate in
 - Clean water plants built in FY'19 / '20 to provide over 71,000 people with drinking water
 - 46 smart classrooms installed in last 18 months
 - 12 houses built for low income families in FY'20
 - 800+ street lights and 4 washrooms for communities installed in FY'20
 - Skill development training offered to over 2,500 individuals in local villages during FY'20
- Enhanced Health and Safety Policy implemented in FY'20
 - All projects comply with World Bank Equator Principles
 - Comply with SEC, NYSE, SGX governance standards
 - Gender diversity of Board
 - 287 internal and 4 external audits in FY'20 reported no significant non compliance

(1) CY 2019 compared to CY 2018

Corporate Social Responsibility Programmes



Promoting livelihood enhancement by providing skill development across 7 sites in Gujarat



Donation of modified wheelchair and two wheelers to the disabled army veterans



Promoting education by providing smart class in Government schools across multiple states



Safe drinking water covering over 60,000 beneficiaries



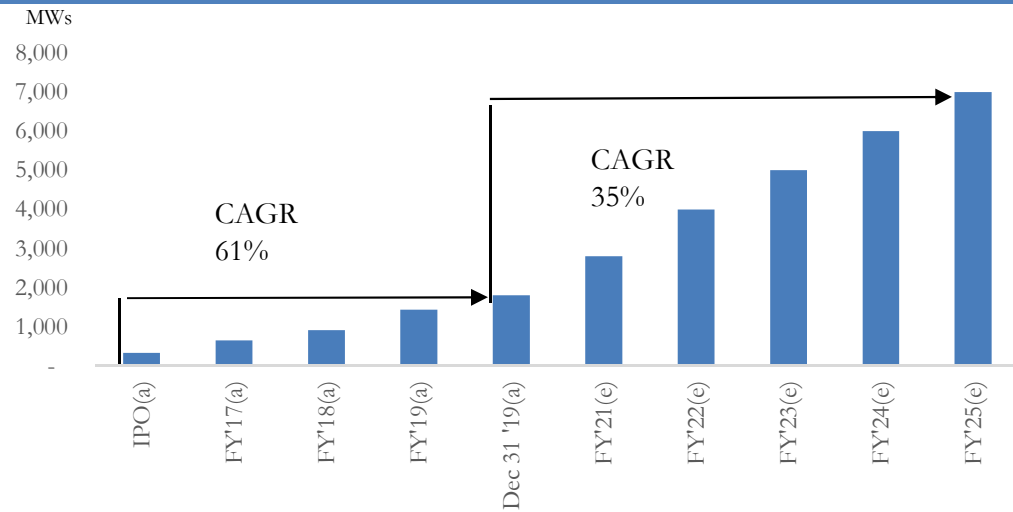
1000+ Solar street lights installed to promote rural electrification



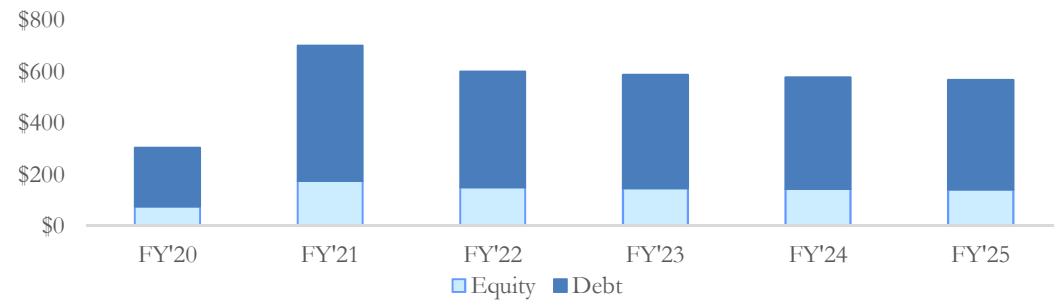
Built community toilets for sanitation and hygiene

Historical and Future Strong Growth

MWs Operational Guidance



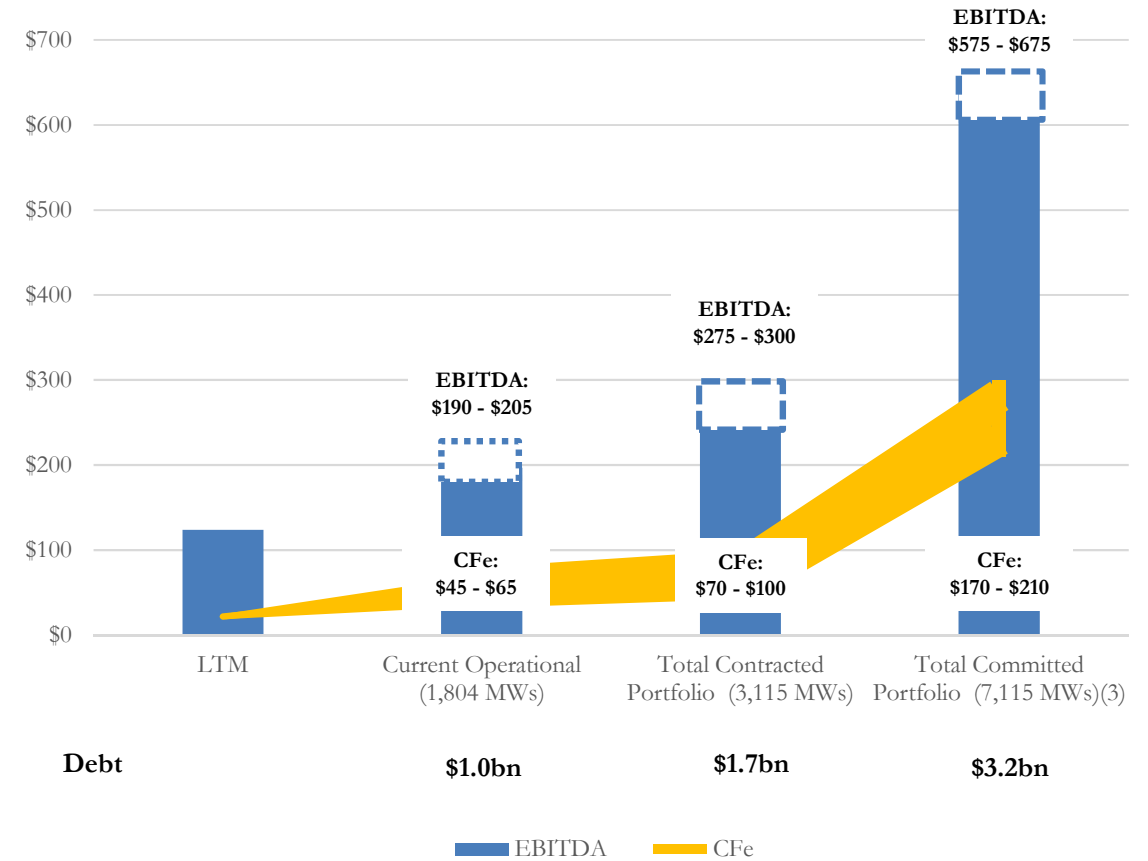
Capex Forecast⁽¹⁾



(US\$ millions) **FY'20** **FY'21** **FY'22** **FY'23** **FY'24** **FY'25**

Cap Ex \$68 + 9M FY'20 \$600 - \$800 \$500 - \$700 \$500 - \$700 \$500 - \$700 \$500 - \$700

EBITDA, Cash Flow to Equity⁽²⁾ and Debt Forecast



Exchange rate- INR 71.45 to US\$1 (New York closing rate of December 31, 2019) (1) Midpoint of guidance, (2) CFe (cash flow to equity) is EBITDA less cash interest expense, cash taxes, normalized debt amortization over 20 years and maintenance capex but excludes corporate debt servicing, changes in working capital or cash traps related to lender covenants. LTM are actuals. (3) Includes 2,000 MWs for which the company has not received a LOA yet.



Contracted 7,115 MW Portfolio: Equity Funding

Considerations for Equity Needs

- ☀️ Equity is needed over next 5 years for 4 GW pipeline which will be sourced from lowest cost options
- ☀️ We do not expect to issue shares in the next two years⁽¹⁾
- ☀️ Hired advisor to sell assets; considering increasing the amount of asset sales given indications of interest and recent multiples in market
- ☀️ Fully equity funded for 3,115 MWs; No equity needed until FY'22

Alternative Sources of Equity Could Exceed \$600 mn over 5 years

- ☀️ Internal cash flow generation
- ☀️ Asset sales
- ☀️ Corporate debt at parent level with international lenders
- ☀️ Investment Grade Green Bond opportunities could lower borrowing cost and reduce equity needs through higher leverage
- ☀️ Optimizing cash flow through cost reductions, refinancing, reducing working capital

Exchange rate- INR 71.45 to US\$1 (New York closing rate of December 31, 2019). (1) unless issuing new shares became the lowest cost source of equity for our projects

9 Months YTD FY'20 Key Performance Metrics



1,804 MW Operating
54% increase⁽¹⁾

- 635 MWs Commissioned since Q3 2019
- 363 MWs commissioned since March 2019
- 6 MWs Commissioned in Q3 FY20



7,115 MW Operating & Committed#
133% increase ⁽¹⁾

- LOA awaited for 2 GW
- 111 MWs are under construction
- 5,200 MWs are committed



US\$ 0.45 Mn Project Cost/MW (DC)
28% reduction^(2,3)

- DC cost per MW US\$ 0.64 mn for YTD FY'19
- AC cost per MW US\$ 0.61 mn for YTD FY'20 ⁽³⁾
- AC cost per MW US\$ 0.70 mn for YTD FY'19



US\$ 130m Revenue
31% increase⁽¹⁾

- US\$ 43 million for Q3 FY 20

1. Increase/Reduction is over figure for December 2018. 2. Compares to YTD FY'19. 3. Excludes the impact of Safe Guard Duties (SGD). Including SGD, the AC cost would have been higher by US\$ 0.06mn/MW and DC cost would have been \$0.04mn/MW higher in YTD FY'20

Excludes 150 MWs for which the company has received court approval to exit after December 31, 2019 related to a groundmount project.

Review of Q3 FY'20 Results

(in million)	3Q FY'19 INR	3Q FY'20 INR	3Q FY'20 US\$	Adjustments US\$	3Q FY'19 After Adjustments US\$	% Change Adjusted Q3FY'20 vs Q3FY'19	Comments
Revenue	2,431	3,047	42.6	1.2	43.8	29%	54% increase in operational MWs partially offset by extended monsoon (-9% impact on generation) and low rooftop performance; \$1.2 mn adjustment is for AP curtailment
Cost of Operations	219	267	3.7	-	3.7	22%	O&M cost /MW-qtr was 28% lower YoY
General & Administrative Expenses	374	676	9.5	(3.8)	5.6	8%	Excluding charges related to management transition, provisions on accounts receivable and other of \$3.8 mn, G&A rose 8% YoY.
Non-GAAP Adjusted EBITDA*	1,838	2,104	29.5	5.0	34.5	34%	-
Depreciation and Amortization	476	717	10.0	-	10.0	51%	54% YoY increase in operational MWs
Interest Expense	1,116 ⁽¹⁾	2,450	34.3	(7.1)	27.2	74% ⁽¹⁾	Increase in operational MWs, lower interest income drove increase; excludes \$7.1 mn of charges related to second Green Bond issuance
Net Profit/(Loss)	165	(1,357)	(19.0)	12.1	(6.9)		

(1) 3Q FY19 interest expense includes additional \$3.6 Mn interest income from follow on equity proceeds

Exchange rate INR 71.45 to US\$1 (New York closing rate of December 31, 2019) | *For a reconciliation of Non-GAAP measures to comparable GAAP measures, refer to the Appendix

Balance Sheet Highlights

	As of March 31, 2019 (in million)	As of December 31, 2019 (in million)	
	INR	INR	US\$
Cash, Cash Equivalents and Current Investments*	10,545	11,310	158.3
Property, Plant & Equipment, Net	83,445	95,727	1,339.8
Net Debt#	59,007	70,087	980.9

*Does not include restricted cash of US\$ 49.1 million as on December 31, 2019.

#Net of hedging derivative value and cash and cash equivalents. The hedging asset was US\$ 31.1 million for the year ended March 31, 2019 and US\$ 57.9 million for the quarter ended December 31, 2019.

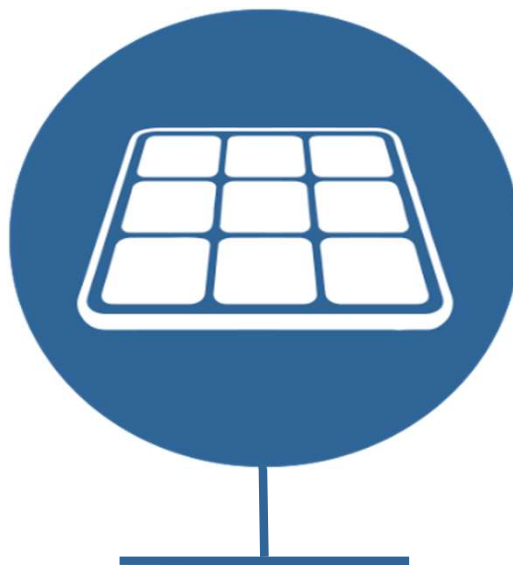
Exchange rate- INR 71.45 to US\$1 (New York closing rate of December 31, 2019).

Reiterating FY'20 Guidance and Providing FY'21 Guidance

FY 2020

No Change to Guidance ⁽¹⁾

Expect to be at the lower end
of the range



FY 2021




INR 15,800 – 16,600 million⁽²⁾
of Revenue for FY'21

1Q FY'21 Revenue: INR 3,800 – 3,950 million

2,650 – 2,950 MWs⁽³⁾

Operating by March 31, 2021

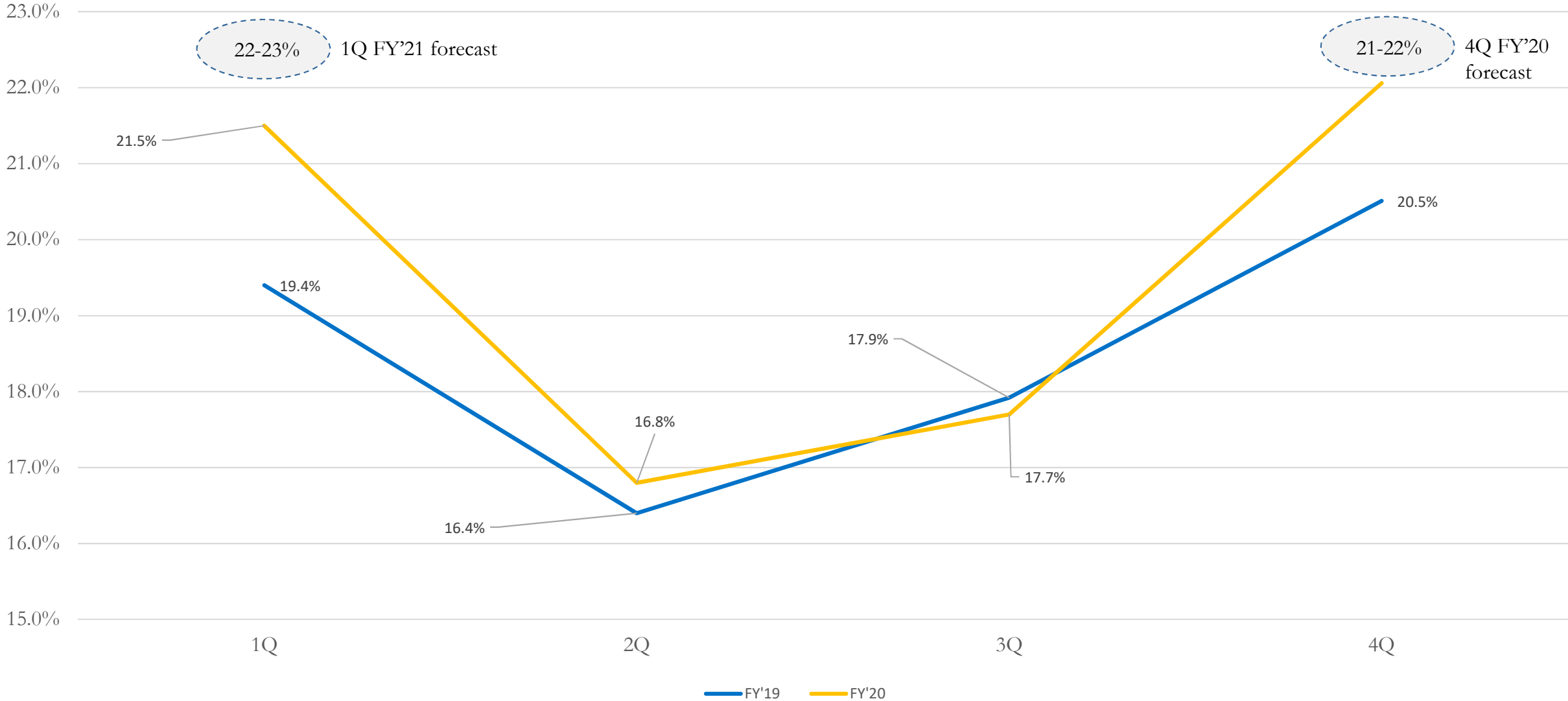
Primary drivers to achieve high end of guidance:

-  Normal weather
-  No curtailment
-  On time commissioning of plants

(Exchange rate- INR71.45 to US\$1) 1) The Company continues to expect to have between 1,800 – 1,825 MWs operational by March 31, 2020 and FY'20 revenue of between INR 12,770 – 13,350 million (or US\$ 178– 187 million), 2) US\$ 221-232 Mn, includes assets that may be sold 3) Includes assets that may be sold

Appendix

Historical Plant Load Factor (PLF); 4Q FY'20 and 1Q FY'21 Forecasts



DSO by Counterparty

Amounts in US\$ million

Customer Name	Project Name	Capacity (MWs)	Total outstanding	Due 0-90	Due 91-365	Due greater than 365	DSO
SECI , NTPC, NVVN		689	11	11	0	-	60
Southern Power Distribution Com of AP Ltd ⁽¹⁾	AP-1	50	10 ⁽¹⁾	2	6	2	552 ⁽¹⁾
Hubli Electricity Supply Company Ltd	K-3	40	4	2	3	-	211
Gulbarga Electricity Supply Company	K-4	40	3	1	2	0	210
Chamundeshwari Electricity Supply Co	K-5	50	8	2	3	3	242
Other States		799	18	15	2	2	91
Rooftop		136	3	2	1	0	153
		1,804	57	35	16	6	119

Exchange rate- INR 71.45 to US\$1 (New York closing rate of December 31, 2019). (1) AP-1 has received ~\$2.5mn since December 31, 2019 for payment of past due invoices. DSO for AP-1 would have been 409 days adjusting for these payments.

Use of Non-GAAP Financial Measures

Adjusted EBITDA is a non-GAAP financial measure. The Company presents Adjusted EBITDA as a supplemental measure of its performance. This measurement is not recognized in accordance with USGAAP GAAP and should not be viewed as an alternative to USGAAP GAAP measures of performance. The presentation of Adjusted EBITDA should not be construed as an inference that the Company's future results will be unaffected by unusual or non-recurring items.

The Company defines Adjusted EBITDA as net loss (income) plus (a) income tax expense, (b) interest expense, net, (c) depreciation and amortization, and (d) loss (income) on foreign currency exchange. The Company believes Adjusted EBITDA is useful to investors in evaluating our operating performance because:

- Securities analysts and other interested parties use such calculations as a measure of financial performance and debt service capabilities; and
- it is used by our management for internal reporting and planning purposes, including aspects of its consolidated operating budget and capital expenditures.

Adjusted EBITDA has limitations as an analytical tool, and you should not consider it in isolation or as a substitute for analysis of the Company's results as reported under USGAAP GAAP. Some of these limitations include:

- it does not reflect its cash expenditures or future requirements for capital expenditures or contractual commitments or foreign exchange gain/loss;
- it does not reflect changes in, or cash requirements for, working capital;
- it does not reflect significant interest expense or the cash requirements necessary to service interest or principal payments on its outstanding debt;
- it does not reflect payments made or future requirements for income taxes; and
- although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often have to be replaced or paid in the future and Adjusted EBITDA does not reflect cash requirements for such replacements or payments.

Investors are encouraged to evaluate each adjustment and the reasons the Company considers it appropriate for supplemental analysis. For more information, please see the table captioned "Reconciliations of Non-GAAP Measures to Comparable GAAP Measures" in this presentation.

Reconciliation of Non-GAAP Measures to Comparable GAAP measures

	Quarter Ended December 31, (in million)			Nine month Ended December 31, (in million)		
	2018 INR	2019 INR	2019 US\$	2018 INR	2019 INR	2019 US\$
Net profit (loss)	165	(1,357)	(19.0)	(102)	(1,943)	(27.2)
Income tax expense	63	236	3.3	171	407	5.7
Interest expense, net ⁽¹⁾	1,116	2,450	34.3	3,446	5,933	83.0
Depreciation and amortization	476	717	10.0	1,627	2,010	28.1
Loss on foreign currency exchange	18	60	0.8	459	324	4.5
Adjusted EBITDA	1,838	2,104	29.5	5,601	6,731	94.2

1) Interest expense for the current quarter ended 31 December 2019 includes one-time charges of US\$ 8.4 million due to the issuance of the second green bond. Exchange rate- INR 71.45 to US\$1 (New York closing rate of December 31, 2019).

Projects Commissioned - Utility

as on 31st Jan' 20

Project Names	Commercial Operation Date ⁽¹⁾	PPA Capacity (MW)	DC Capacity (MW)	Tariff (INR/kWh)	Off taker	Duration of PPA in Years	Credit Rating ⁽⁶⁾
Operational – Utility							
Punjab 1 ⁽³⁾	Q4 2009	2	2	17.91	NTPC Vidyut Vyapar Nigam Limited	25	AAA
Punjab 2.1 ⁽³⁾	Q3 2014	15	15	7.67	Punjab State Power Corporation Limited	25	A
Punjab 2.2 ⁽³⁾	Q4 2014	15	15	7.97	Punjab State Power Corporation Limited	25	A
Punjab 2.3 ⁽³⁾	Q4 2014	4	4	8.28	Punjab State Power Corporation Limited	25	A
Karnataka 1 ⁽³⁾	Q1 2015	10	10	7.47	Bangalore Electricity Supply Company Limited	25	A+
Uttar Pradesh 1 ⁽³⁾	Q1 2015	10	12	8.99	Uttar Pradesh Power Corporation Limited	12	A+
Gujarat 1.1 ⁽³⁾	Q2 2011	5	5	15.00 ⁽⁵⁾	Gujarat Urja Vikas Nigam Limited	25	AA-
Gujarat 1.2 ⁽³⁾	Q4 2011	5	5	15.00 ⁽⁵⁾	Gujarat Urja Vikas Nigam Limited	25	AA-
Rajasthan 1 ⁽⁴⁾	Q4 2011	5	5	11.94	NTPC Vidyut Vyapar Nigam Limited	25	AAA
Rajasthan 2.1 ⁽⁴⁾	Q1 2013	20	21	8.21	NTPC Vidyut Vyapar Nigam Limited	25	AAA
Rajasthan 2.2 ⁽⁴⁾	Q1 2013	15	17	8.21	NTPC Vidyut Vyapar Nigam Limited	25	AAA
Rajasthan 3.1 ⁽³⁾	Q2 2015	20	22	5.45 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Rajasthan 3.2 ⁽³⁾	Q2 2015	40	43	5.45 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Rajasthan 3.3 ⁽³⁾	Q2 2015	40	41	5.45 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Chhattisgarh 1.1 ⁽⁴⁾	Q2 2015	10	10	6.44	Chhattisgarh State Power Distribution Company Ltd	25	A
Chhattisgarh 1.2 ⁽⁴⁾	Q2 2015	10	10	6.45	Chhattisgarh State Power Distribution Company Ltd	25	A
Chhattisgarh 1.3 ⁽⁴⁾	Q3 2015	10	10	6.46	Chhattisgarh State Power Distribution Company Ltd	25	A
Rajasthan 4 ⁽³⁾	Q4 2015	5	6	5.45 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Delhi 1.1	Q4 2015	2	2	5.43 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Karnataka 2 ⁽⁴⁾	Q1 2016	10	12	6.66	Bangalore Electricity Supply Company Limited	25	A+
Andhra Pradesh 1 ⁽³⁾	Q1 2016	50	54	6.44 ⁽⁵⁾	Southern Power Distribution Com of AP Ltd	25	BB-
Punjab 3.1 ⁽⁴⁾	Q1 2016	24	25	7.19	Punjab State Power Corporation Limited	25	A
Punjab 3.2 ⁽⁴⁾	Q1 2016	4	4	7.33	Punjab State Power Corporation Limited	25	A

(1) Refers to the applicable quarter of the calendar year. There can be no assurance that our projects under construction and our committed projects will be completed on time or at all., (2) Projects are supported by viability gap funding in addition to the tariff, (3) Projects under Restricted Group (4) Non restricted group projects with operations more than one year considered for covenant analysis, (5) Current tariff, subject to escalation/change, as per PPA (6) Source: Ministry of Power 7th Annual Integrated Rating, ICRA, CARE, Crisil and India Ratings

Projects Commissioned– Utility and C&I

as on 31st Jan' 20

Project Names	Commercial Operation Date ⁽¹⁾	PPA Capacity (MW)	DC Capacity (MW)	Tariff (INR/kWh)	Off taker	Duration of PPA in Years	Credit Ratings ⁽⁵⁾
Operational – Utility							
Bihar1 ⁽⁴⁾	Q3 2016	10	11	8.39	North & South Bihar Power Distribution Company Ltd	25	B+
Punjab 4.1 ^(3,4)	Q4 2016	50	52	5.62	Punjab State Power Corporation Limited	25	A
Punjab 4.2 ^(3,4)	Q4 2016	50	52	5.63	Punjab State Power Corporation Limited	25	A
Punjab 4.3 ^(3,4)	Q4 2016	50	52	5.64	Punjab State Power Corporation Limited	25	A
Karnataka 3.1 ⁽⁴⁾	Q1 2017	50	54	6.51	Chamundeshwari Electricity Supply Company	25	A
Karnataka 3.2 ⁽⁴⁾	Q1 2017	40	42	6.51	Hubli Electricity Supply Company Limited	25	BB
Karnataka 3.3 ⁽⁴⁾	Q1 2017	40	42	6.51	Gulbarga Electricity Supply Company Limited	25	A
Maharashtra 1.1	Q1 2017	2	2	5.50 ⁽²⁾	Ordnance Factory, Bhandara	25	AA+
Maharashtra 1.2	Q1 2017	5	6	5.31	Ordnance Factory, Ambajhari	25	AA+
Andhra Pradesh 2	Q2 2017	100	130	5.12	NTPC Limited	25	AAA
Uttar Pradesh 2	Q2 - Q3 2017	50	59	4.78	NTPC Limited	25	AAA
Telangana 1 ⁽⁴⁾	Q1 2018	100	128	4.67	NTPC Limited	25	AAA
Uttar Pradesh 3	Q2 2018	40	45	4.43 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Andhra Pradesh 3	Q2 2018	50	59	4.43 ⁽²⁾	Solar Energy Corporation of India	25	AA+
Gujarat 2	Q4 2018- Q1-2019	260	357	2.67	Gujarat Urja Vikas Nigam Limited	25	AA-
Karnataka 4.1	Q1 2019	50	75	2.93	Bangalore Electricity Supply Company	25	A+
Karnataka 4.2	Q1 2019	50	75	2.93	Hubli Electricity Supply Company Limited	25	BB
Rajasthan 5 ⁽²⁾	Q2-Q3 2019	200	262	2.48	Solar Energy Corporation of India	25	AA+
Maharashtra 3	Q3 2019	130	195	2.72	Maharashtra State Electricity Distribution Company Limited	25	A
Total Operational Capacity – Utility		1,658	2,048				
Total Operational Capacity – C&I^(4,5)	2013 – Q4 2019	146	146	5.52⁽³⁾	Various	25	
Total Operational		1,804	2,194				

(1) Refers to the applicable quarter of the calendar year. (2) Projects are supported by viability gap funding, in addition to the tariff, (3) Includes projects with capital incentives; levelized tariff, (4) Projects under Restricted Group (5) Punjab Rooftop, 10 MW is in Restricted Group (5) Source: Ministry of Power 7th Annual Integrated Rating, ICRA, CARE, Crisil and India Ratings

Under Construction & Committed Projects – Utility and C&I

as on 31st Jan' 20

Project Names	Expected Commercial Operation Date ⁽¹⁾	PPA Capacity (MW)	Tariff (INR/kWh)	Off taker	Duration of PPA in Years	Credit Ratings ⁽³⁾
Under Construction						
Assam 1	Q2 2020	90	3.34	Assam Power Distribution Company	25	B+
Total Under Construction- Utility		90				
Total Under Construction- Rooftop	Q4 2020- Q2 2020	21	4.83	Various	25	
Total Capacity Under Construction		111				
Committed						
Rajasthan 6	Q4 2020	600	2.53	Solar Energy Corporation of India	25	AA+
Rajasthan 8	Q4 2020	300	2.58	Solar Energy Corporation of India	25	AA+
Rajasthan 9	Q2 2021	300	2.54	Solar Energy Corporation of India	25	AA+
2 GW Project 1		2000 ⁽³⁾	2.92	Solar Energy Corporation of India	25	AA+
2 GW Project 2		2000 ⁽⁴⁾	2.92	Solar Energy Corporation of India	25	AA+
Total Committed Capacity- Utility		5,200				
Total Portfolio		7,115				

(1) Refers to the applicable quarter of the calendar year. There can be no assurance that our projects under construction and our committed projects will be completed on time or at all.

(2) Source: Ministry of Power 7th Annual Integrated Rating, ICRA, CARE, Crisil and India Ratings

(3) LoA received. PPA yet to be signed

(4) Company has elected to exercise greenshoe under auction guidelines but has not received LOA

Project Debt Schedule

As of December 31, 2019

Name of Project	Outstanding Principal Amount (In thousands)		Type of Interest	Currency	Maturity Date ⁽¹⁾
	INR	US\$ ⁽²⁾			
Gujrat 2	9,187,908	128,592	Fixed	INR	2024
Andhra Pradesh 1	2,508,312	35,106	Fixed	INR	2022
Bihar 1	438,767	6,141	Fixed	INR	2022
Gujarat 1	927,560	12,982	Fixed	INR	2022
Karnataka 1	526,727	7,372	Fixed	INR	2022
Karnataka 3.1	1,380,099	19,316	Fixed	INR	2022
Karnataka 3.2	1,426,046	19,959	Fixed	INR	2022
Karnataka 3.3	6,542,025	91,561	Fixed	INR	2022
Punjab 1	174,000	2,435	Fixed	INR	2022
Punjab 2	1,699,000	23,779	Fixed	INR	2022
Punjab 4	5,810,000	81,316	Fixed	INR	2022
Rajasthan 3.1	867,000	12,134	Fixed	INR	2022
Rajasthan 3.2	1,699,530	23,786	Fixed	INR	2022
Rajasthan 3.3	1,803,412	25,240	Fixed	INR	2022
Rajasthan 4	236,000	3,303	Fixed	INR	2022
Telangana 1	4,610,000	64,521	Fixed	INR	2022
Uttar Pradesh 1	510,438	7,144	Fixed	INR	2022
Punjab Rooftop 2	384,000	5,374	Fixed	INR	2022
Rajasthan 1	482,454	6,752	Fixed	US\$	2028
Chhattisgarh 1.1,1.2 & 1.3	1,315,515	18,412	Floating	INR	2029
Rajasthan 2	3,042,323	42,580	Fixed	US\$	2031
Karnataka 2	439,448	6,150	Floating	INR	2032
Maharashtra 1.1 & 1.2	325,000	4,549	Fixed	INR	2024

1) This represents the last repayment period. These loans are repayable on a quarterly or semi-annual basis. For repayment by period of the above-mentioned loans, refer to contractual obligation and commercial commitments. 2) Exchange rate- INR 71.45 to US\$1 (New York buying rate of December 31, 2019).

Project Debt Schedule

As of September 30, 2019

Name of Project	Outstanding Principal Amount (In thousands)		Type of Interest	Currency	Maturity Date ⁽²⁾
	INR	US\$ ⁽⁵⁾			
Uttar Pradesh 3	1,777,800	24,882	Fixed	INR	2024
Andhra Pradesh 3	2,179,000	30,497	Fixed	INR	2024
Punjab 3.1 and 3.2	1,219,000	17,061	Fixed	INR	2024
Uttar Pradesh 2	2,116,000	29,615	Floating	INR	2034
Andhra Pradesh 2	5,383,335	75,344	Floating	INR	2036
Karnataka 4	3,934,000	55,059	Fixed	INR	2024
Rajasthan 5	5,559,886	77,815	Mixed	INR	2038
Maharashtra 3	5,237,810	73,307	Fixed	INR	2024
Rooftop Projects	2,174,740	30,437	Mixed	INR/US\$	2022-2031
Total	75,917,135 ⁽²⁾⁽³⁾	1,062,521			

1) This represents the last repayment period. These loans are repayable on a quarterly or semi-annual basis. For repayment by period of the above-mentioned loans, refer to contractual obligation and commercial commitments. 2) This amount is presented in the financials as net of ancillary cost of borrowing of INR 1,132 million (US\$ 15.84 million). 3) Non-project level debt of INR 3,400 million (US\$ 47.59 million) and working capital loans for INR 2,190 million (US\$ 30.65 million), respectively, are excluded from the above table. Further foreign exchange fluctuation of INR 5,158 million (US\$ 72.19 million) is in respect of project debt against which the company has taken hedge. 4) Rooftop Projects includes, Delhi Rooftop 4, Gujrat rooftop, Punjab Rooftop 2, Railway 1, DJB, DMRC and SECI. 5) Exchange rate- INR 71.45 to US\$1 (New York buying rate of December 31, 2019).

Glossary of Select Terms

Accelerated Depreciation – Accelerated depreciation can be elected at the project level, such that projects that reach COD in the first half of the fiscal year can expense 100% of eligible project costs in year 1, and otherwise can expense 50% of project costs in year 1 and the remainder thereafter. After March 31, 2017, projects that reach COD in the first half of the fiscal year will be eligible to expense 60% of project costs in fiscal year 1

Balance of System (BOS) – The non-module costs of a solar system

Committed Projects – Solar power plants that are allotted, have signed PPAs, or are under construction but not commissioned

Contracted Projects – Solar power plants that have signed PPAs, or are under-construction but not commissioned.

Day Sales Outstanding (DSO)- $Days\ Sales\ Outstanding\ (DSO) = \frac{Outstanding\ amount * Period}{Total\ Sales\ for\ the\ period}$ DSO represents the average no of days taken to recognize the revenue against sale of power

Cash Flow to Equity (CFe) – Adjusted EBITDA less cash interest expense, cash taxes, normalized debt amortization over 20 years and maintenance capex but excludes the impact from corporate debt servicing, changes in working capital or cash traps related to lender covenants

Levelized Cost of Energy (LCOE) – A cost metric used to compare energy alternatives, which incorporates both upfront and ongoing costs and measures the full cost burden on a per unit basis

Ministry of New and Renewable Energy (MNRE) – A Government of India ministry whose broad aim is to develop and deploy new and renewable energy to supplement India's energy requirements

National Operating Control Center (NOCC) – Azure Power's centralized operations monitoring center that allows real-time project performance monitoring and rapid response

Power Purchase Agreement (PPA) shall mean the Power Purchase Agreement signed between off-taker and the Company for procurement of contracted capacity of solar power

Renewable Purchase Obligations (RPO) – Requirements specified by State Electricity Regulatory Commissions (SERCs) as mandated by the National Tariff Policy 2006 obligating distribution companies to procure solar energy by offering preferential tariffs.

Safe Guard Duty (SGD) – a tax on imported modules from most countries outside India which is 15% from January 30, 2020, to July 29, 2020.

Section 80-IA Tax Holiday – A tax holiday available for ten consecutive years out of fifteen years beginning from the year Azure Power generates power, for the projects commissioned on or before April 01, 2017.

Solar Auction Process – A reverse bidding process, in which participating developers bid for solar projects by quoting their required tariffs per kilowatt hour, or their required VGF in order to deliver certain tariffs. Projects are allocated to the bidders starting from the lowest bidder, until the total auctioned capacity is reached



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